Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: MCR, LLC			
Well Name/Number: McGarvey 8-21			
Location: SE NE Section 21 T22N R19E			
County: Fergus , MT; Field (or Wildcat) Wildcat			
Air Onalita			
Air Quality			
(possible concerns) Long drilling time: No short 3 to 5 days drilling time			
Long drilling time: No short, 3 to 5 days drilling time. Unusually deep drilling (high horsepower rig): No, small single drilling rig TD 1565',			
Eagle formation test.			
Possible H2S gas production: None anticipated.			
In/near Class I air quality area: Not in a Class I air quality area.			
Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit			
required under 75-2-211.			
required under 15 2 211.			
Mitigation:			
X Air quality permit (AQB review)			
Gas plants/pipelines available for sour gas			
Special equipment/procedures requirements			
Other:			
Comments: Small single derrick drilling rig to drill to 1,565' TD.			

Water Quality			
(possible concerns)			
Salt/oil based mud: No, freshwater and freshwater mud system to be used.			
High water table: No, high water table expected.			
Surface drainage leads to live water: <u>Closest drainage is North Fork Taffy Creek, about</u>			
1/32 of a mile to the north from this location. Weter well contemination: None closest water wells are about 1 mile and further in any			
Water well contamination: None, closest water wells are about 1 mile and further in any direction from this location. Surface hole will be drilled with freshwater to 300'. Steel			
surface casing will be run and cemented to surface to protect ground waters			
Porous/permeable soils: No, sandy bentonitic soils.			
Class I stream drainage: No, Class I stream drainages nearby.			
Mitigation:			
Lined reserve pit			
X Adequate surface casing			
Adequate surface casingBerms/dykes, re-routed drainage			
Berms/dykes, re-routed drainage Closed mud system			
Off-site disposal of solids/liquids (in approved facility)			
Other:			

Commentar Adequate surface assing to be set to 200' to protect surface water and			
Comments: Adequate surface casing to be set to 300' to protect surface water and water wells.			
water werrs.			
Soils/Vegetation/Land Use			
(possible concerns)			
Steam crossings: No, streams to be crossed, only crossing ephemeral drainages.			
High erosion potential: No, moderate cut up to 28' and small fill, up to 8.0', required.			
Loss of soil productivity: No, location will be restored after drilling, if nonproductive.			
If productive unused portion of drillsite will be reclaimed.			
Unusually large wellsite: No, small drillsite, 225'X210'.			
Damage to improvements: Slight, surface use is grazing land.			
Conflict with existing land use/values: <u>Slight</u>			
Mitigation			
Avoid improvements (topographic tolerance)			
Exception location requested			
X Stockpile topsoil			
Stream Crossing Permit (other agency review)			
X Reclaim unused part of wellsite if productive			
Special construction methods to enhance reclamation			
Other			
Comments: Will utilize existing county, Kjorlien Road. Short access off existing trail			
to be build into this location, about 1.4 of a mile. Unlined earthen pits will be utilized for			
drilling. Drilling fluids, mud solids and cuttings will be allowed to dry in the pits. When			
pits are dry they will be filled in with subsoil and topsoil spread.			
Haalah Haranda/Naisa			
Health Hazards/Noise			
(possible concerns)			
Proximity to public facilities/residences: Closest residence is about 7/8 of a mile to the			
northeast from this location.			
Possibility of H2S: None anticipated.			
Size of rig/length of drilling time: Small single derrick drilling rig/Short drilling time 3			
to 5 days.			
Mitigation:			
X Proper BOP equipment			
Topographic sound barriers			
H2S contingency and/or evacuation plan			
Special equipment/procedures requirements			
Other:			
Comments: Adequate amount of surface casing and BOP equipment should			
mitigate any problems.			
Wildlife/recreation			

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified.			
Proximity to recreation sites: None identified.			
Creation of new access to wildlife habitat: None			
Conflict with game range/refuge management: None			
Threatened or endangered Species: Threatened or endangered species identified are the			
Pallid Sturgeon and Black-Footed Ferret. Species of concern is the Greater Sage Grouse			
and Sprague's Pipit. NH tracker website lists one(1) species of concern in T22N R19E,			
Greater Sage Grouse.			
Mitigation:			
Avoidance (topographic tolerance/exception)			
Avoidance (topographic tolerance/exception) _X Other agency review (DFWP, federal agencies, DSL)			
Screening/fencing of pits, drillsite			
Serecting or pits, diffisite Other:			
Comments: There maybe species of concern that maybe impacted by this			
wellsite. We ask the operator to consult with the surface owner as to what he would like			
done, if a species of concern is discovered at this location. The Board of Oil & Gas has			
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no jurisdiction over private surface lands.			
Historical/Cultural/Deleantelesieel			
Historical/Cultural/Paleontological			
(possible concerns)			
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Summary: Evaluation of Impacts and Cumulative effects

No significant or long term impacts expected from the drilling of this well. Some short		
term impacts will occur.		
I conclude that the approval of the subject Notice of Intent to Drill (does/ <u>does not</u>) constitute a major action of state government significantly affecting the quality of the human environment, and (does/ <u>does not</u>) require the preparation of an environmental impact statement.		
Prepared by (BOGC): /s/Steven Sasaki		
(title:) Chief Field Inspector		
Date: September 15, 2011		
Other Persons Contacted:		
Montana Bureau of Mines and Geology, GWIC		
website		
(Name and Agency)		
Fergus County water wells		
(subject discussed)		
<u>September 15, 2011</u>		
(date)		
US Fish and Wildlife, Region 6 website		
(Name and Agency)		
ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES		
MONTANA COUNTIES, Fergus County		
(subject discussed)		
<u>September 15, 2011</u> (date)		
Montana Natural Heritage Program Website (FWP)		
(Name and Agency)		
Heritage State Rank= S1, S2, S3, T22N R19E		
(subject discussed)		
<u>September 15, 2011</u>		
(date)		

If location was inspected before permit app	oroval:
Inspection date:	
Inspector:	_
Others present during inspection:	